

Oil Refineries Ltd.

Fourth Quarter and Full Year 2009 Results



March 2010

November 2007

ORL

Oil Refineries Ltd.

Disclaimer

- This presentation has been prepared by Oil Refineries Ltd. (the "Company") as a general presentation of the Company and its financial results. The information included in the presentation and any other information communicated by the Company while the presentation is being given (all such information as aforesaid or any part thereof - the "Information") is presented for convenience purposes only. The Information does not constitute a basis for investment decision, or replace the need for carrying out independent collection of information and analysis of the Information nor does the Information purport to make or give any recommendation and/or opinion and/or to substitute for the independent judgment of any potential investor.
- The Company does not warrant the completeness or accuracy of the Information and it disclaims any responsibility for any damages and/or losses whatsoever resulting from the use of the Information.
- In case of contradiction or inconsistency between the Information and information recorded in the Company's ledgers and/or appearing in official publications, such recorded information will prevail.
- The Information may contain various forward-looking statements based on current data and expectations. Actual operations, results and other data may differ materially from those stated in such forward-looking statements, owing to various uncertainties and risks, including the risk factors referred to and discussed in the Company's financial statements and Management Discussion and Analysis as published by the Company.
- The Company assumes no obligation to update the said data and expectations or any other part of the Information.

Agenda

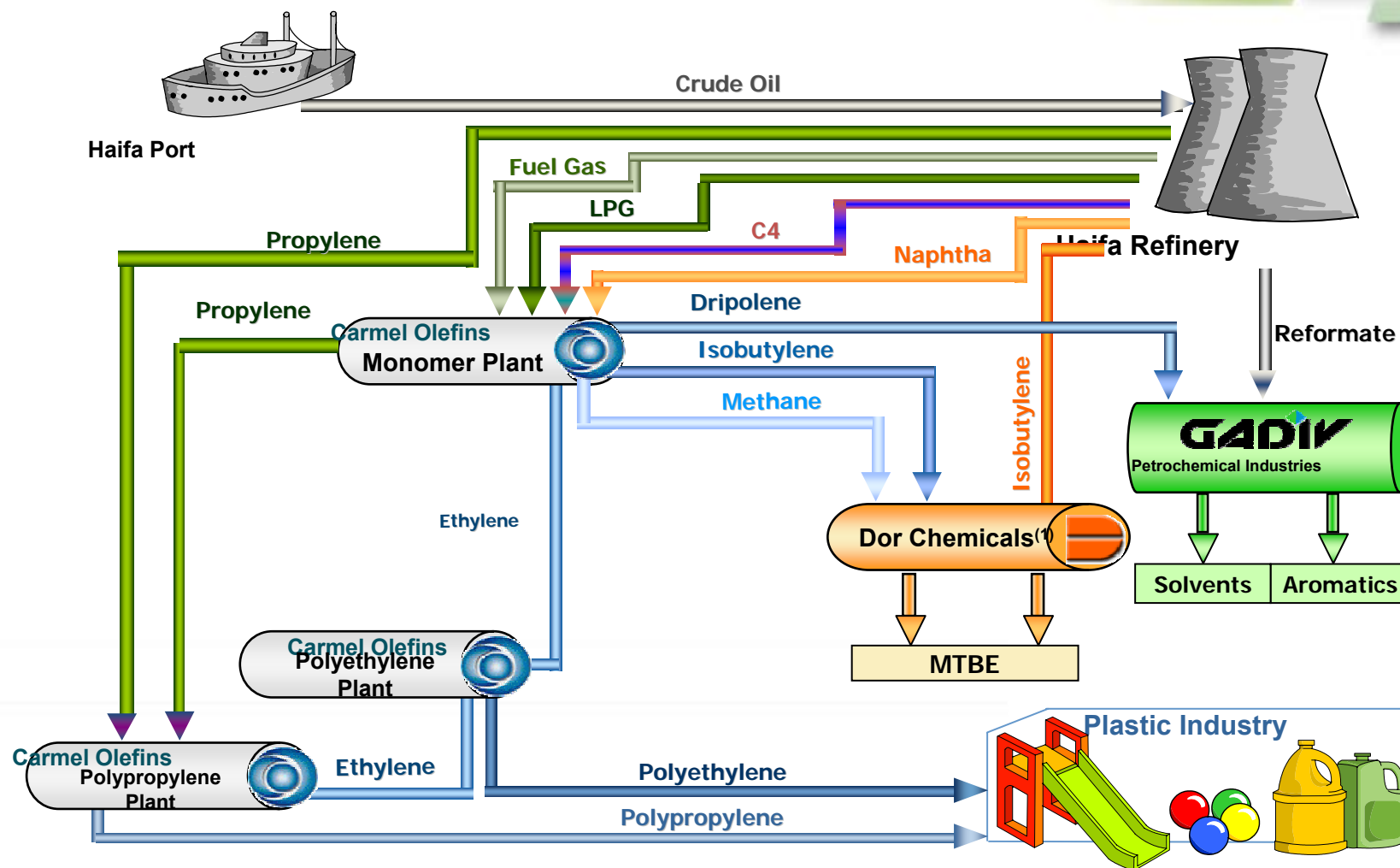
- Implementation of the Strategic Plan
- Operating Environment Overview
- Fourth Quarter and Full Year 2009
 - Consolidated Results
 - Review of Main Segments' Performance

Strategic Plan



Petrochemical Integration

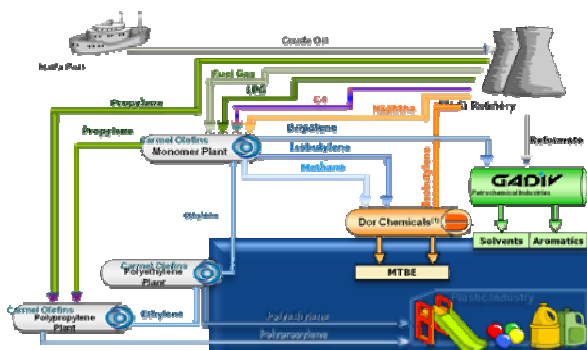
Unique Synergies Resulting from Merger



Source: Company data.
 (1) Not owned by ORL.

Oil Refineries-CAOL Synergies

Unique Synergies Resulting from ORL-CAOL Merger



**a Stronger
Unified Group**

- Combined financially-sound group countering industry cyclicality
- Optimize utilization of various feedstocks
 - Efficient utilization of intermediate products driving higher added value
- Leverage operating efficiencies to enhance value
 - Mutual brainstorming between professionals
 - Combine corporate HQs to achieve operating efficiencies
 - Optimal investment planning to realize maximum value in crude oil, fuel products, aromatics and polymers

Strategic Plan - On Track

Projects Operational in 2009

Conversion of HVGO HDS to Mild Hydrocracker

- Completed in April 2009 – Increases complexity (Phase two mid-10)
- Contributing to higher refining margins
- Surpassed expectations: increased Gasoil refining capacity by 2%

Completed Crude Unit 4 Shutdown and Upgrade

- Upgraded unit to increase flexibility and utilization;
- Increased refining capacity to 197kbpd; can refine larger variety of crudes

Merging Carmel Olefins into ORL

Hydrocracker Investment

- Planning Stage Completed
- Financing Package Completed
- Activation planned mid-2012

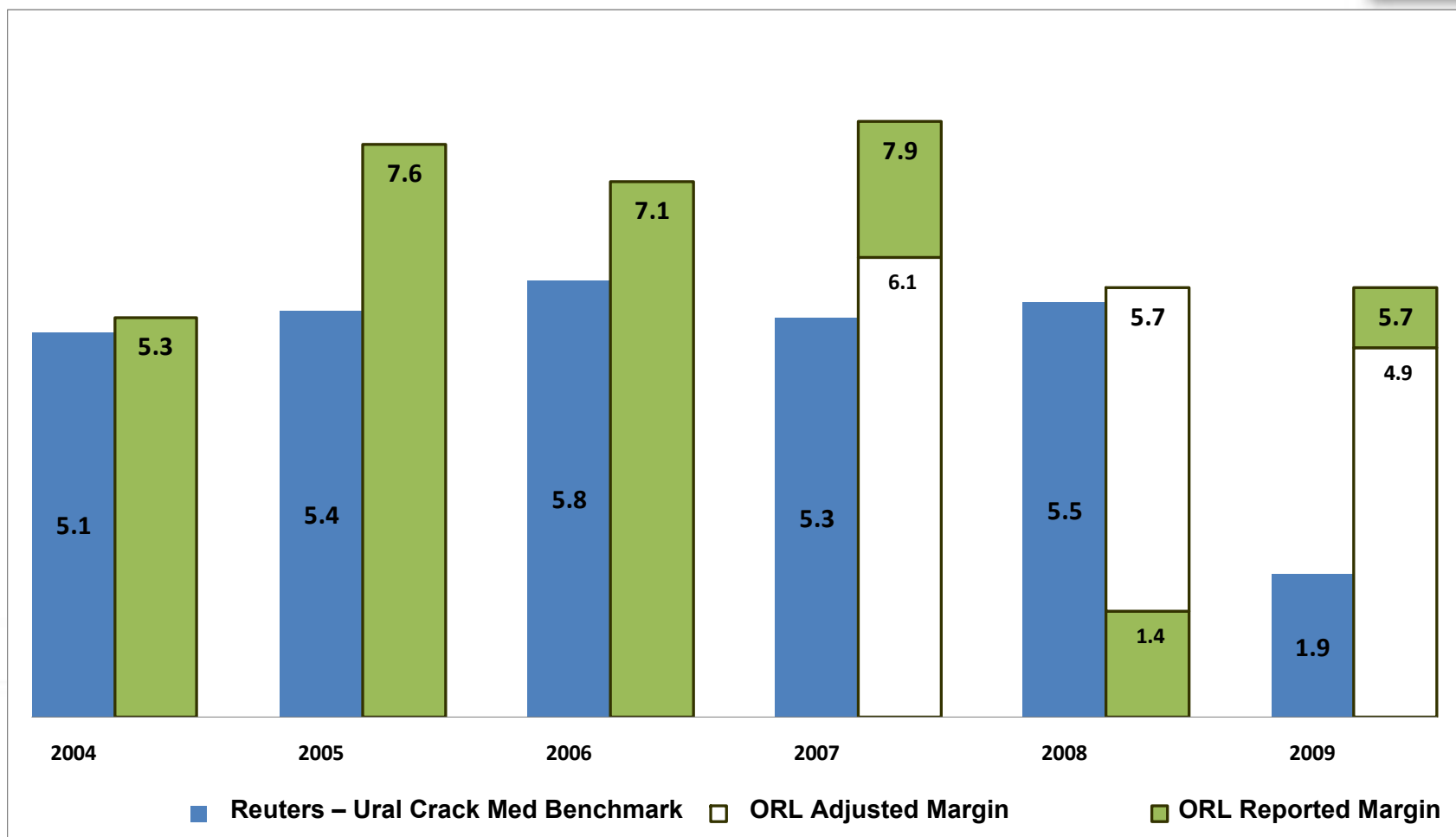
Operating Environment

Crude Oil Prices



- Continue to operate in highly volatile market
- In 2008 crude oil prices dropped from USD/bbl 96 to USD/bbl 36
- In 2009, crude oil prices up **116%** to USD/bbl 78 at year's end

ORL Refining Margin vs. Regional Benchmark *USD/bbl*



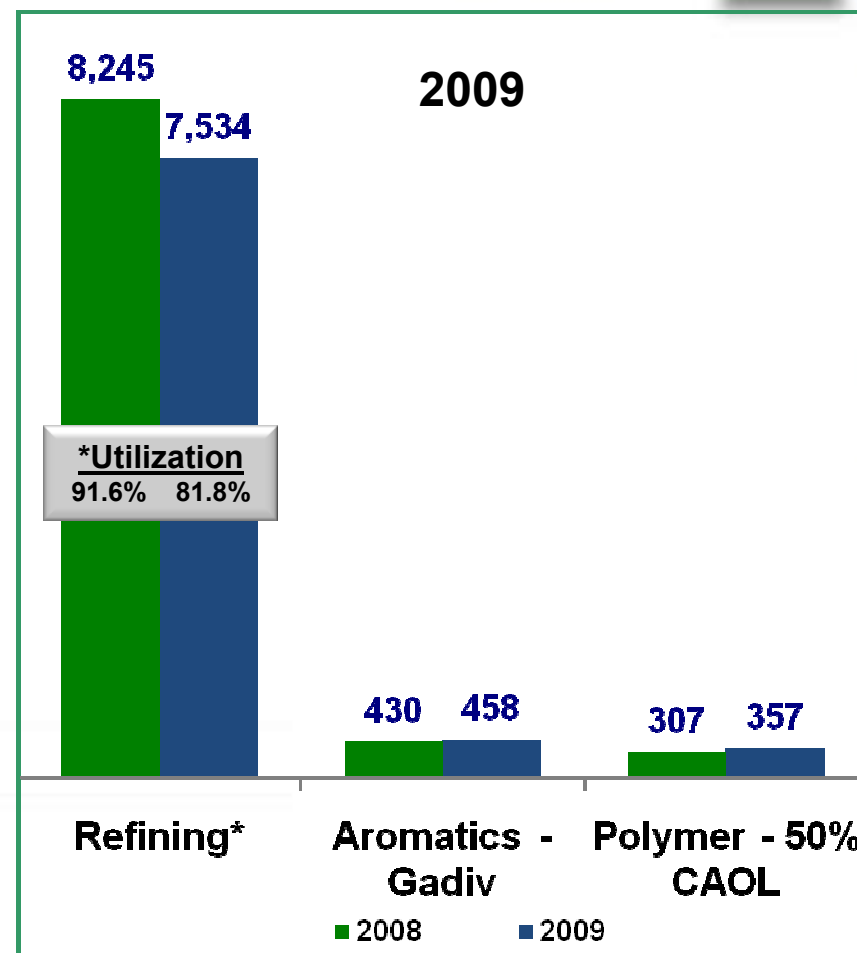
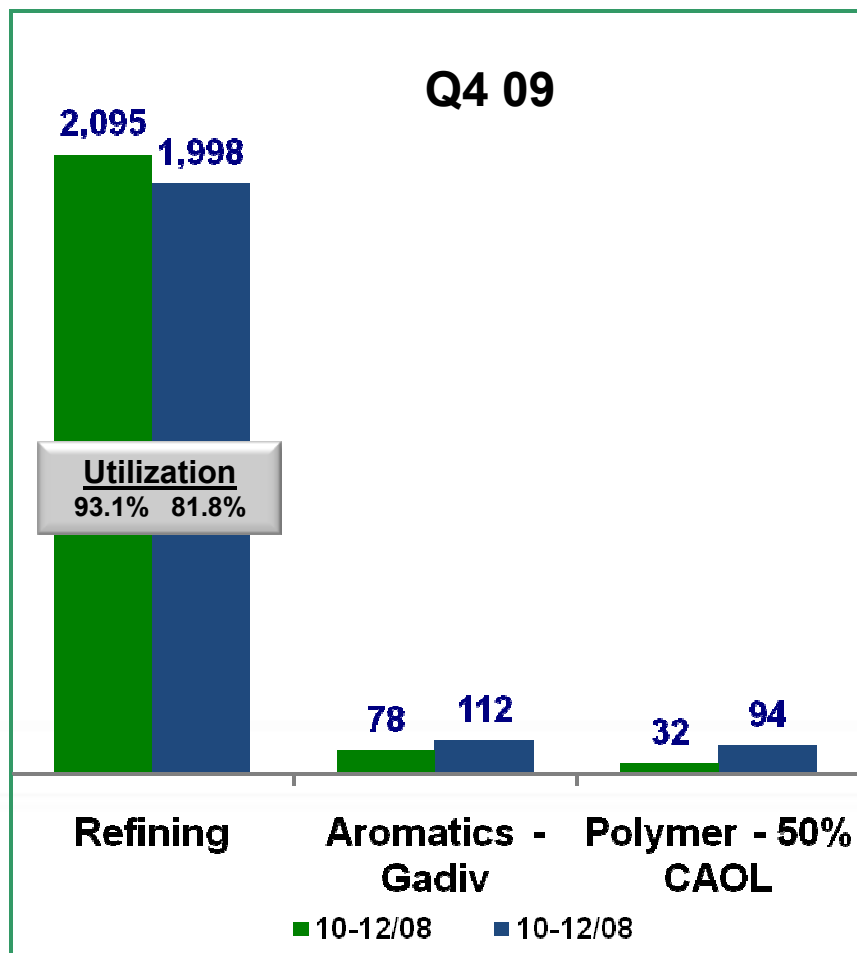
Note: Adjusted margin is ORL's refining margin calculated for comparison purposes and excludes impact of inventory w/o and gains as well as IFRS

Calculating Refining Margin

USD/bbl	Q4/09	Q4/08	2009	2008
Avg. Ural Crack Med Refining Margin	1.3	5.3	1.9	5.5
ORL Adj. Margin	4.9	5.5	4.9	5.7
IFRS derivatives' impact	(4.1)	0.2	(1.6)	0.1
Net impact of buying\selling timing differences	1.1	(11.6)	0.9	1.4
Inventory write-off, end 2009	0.5	(7.8)	(0.1)	(3.1)
Reversal of end 2008 inventory w/o	-	-	3.3	-
Loss on sale of end-year 2008 inventory	-	-	(1.8)	-
Net Adjustments	(2.5)	(19.2)	0.8	4.4
ORL Reported Margin	2.4	(13.7)	5.7	1.3

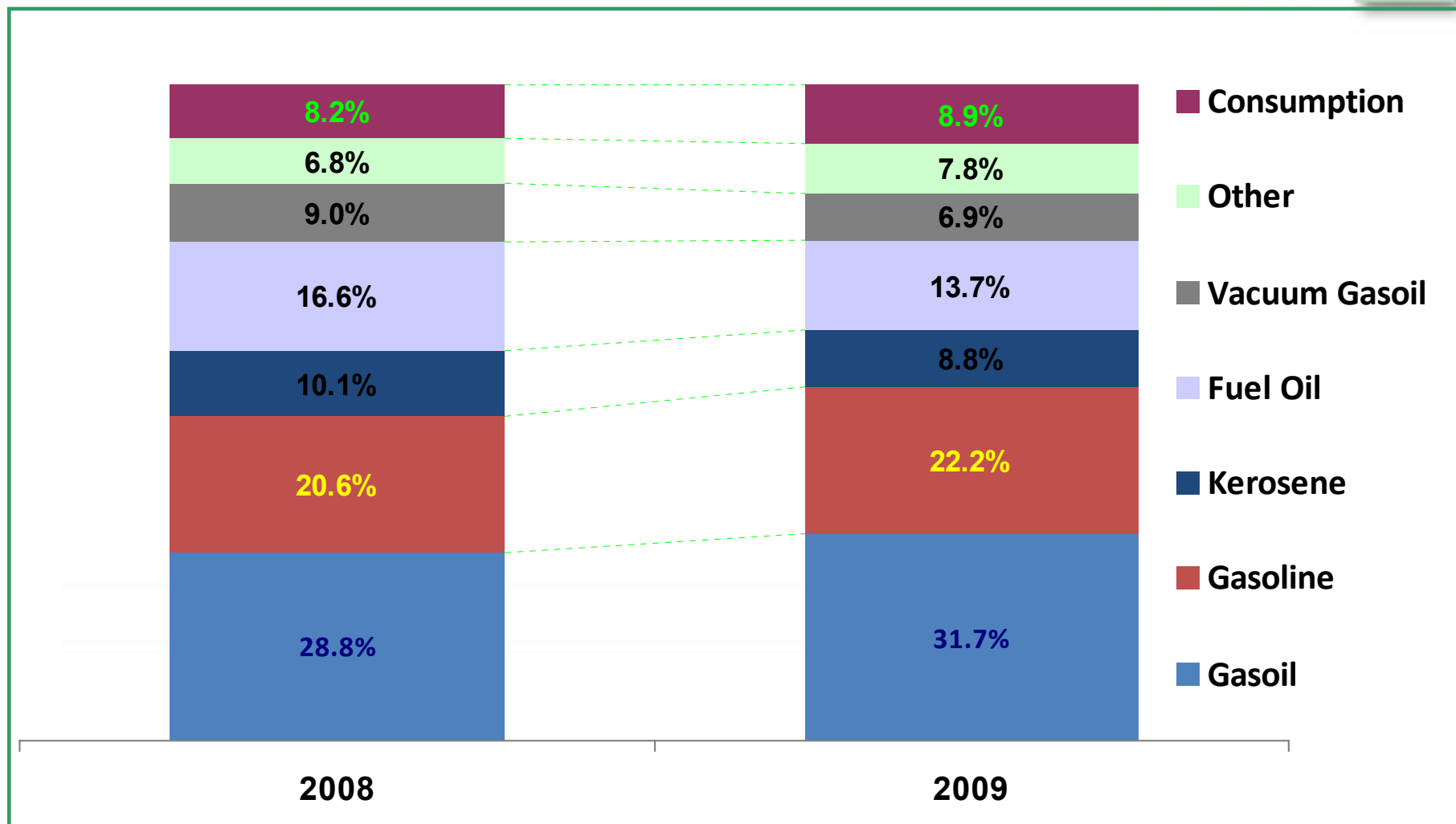
Refining and Production*

(1000 tons)



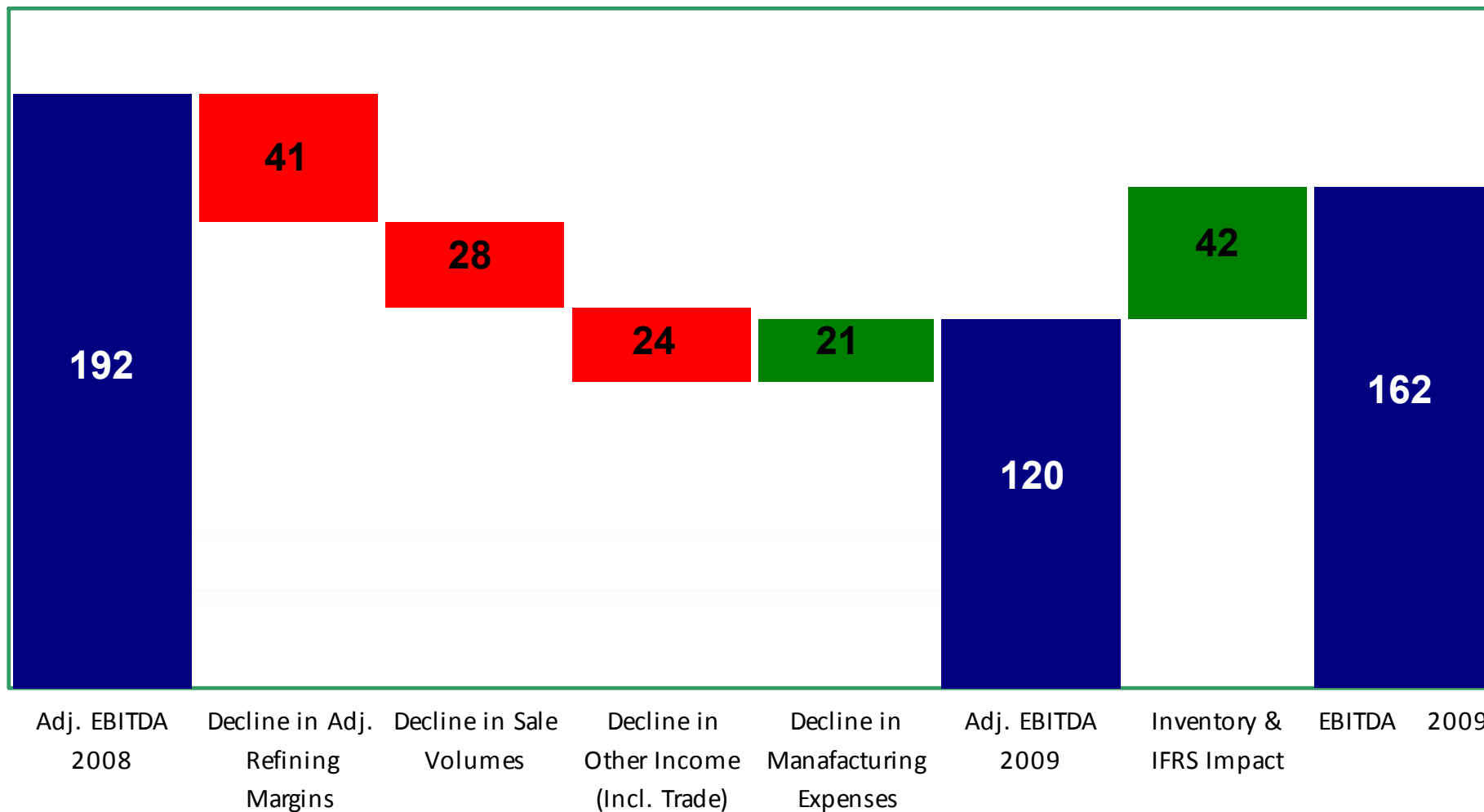
* Major crude unit (4) was closed for a periodic turnaround and upgrade during Q2 and Q3 of 2009

Product Production Breakdown



Change in Adjusted Refining & Trade Sector EBITDA

(m. US\$)



Petrochemicals - Aromatics

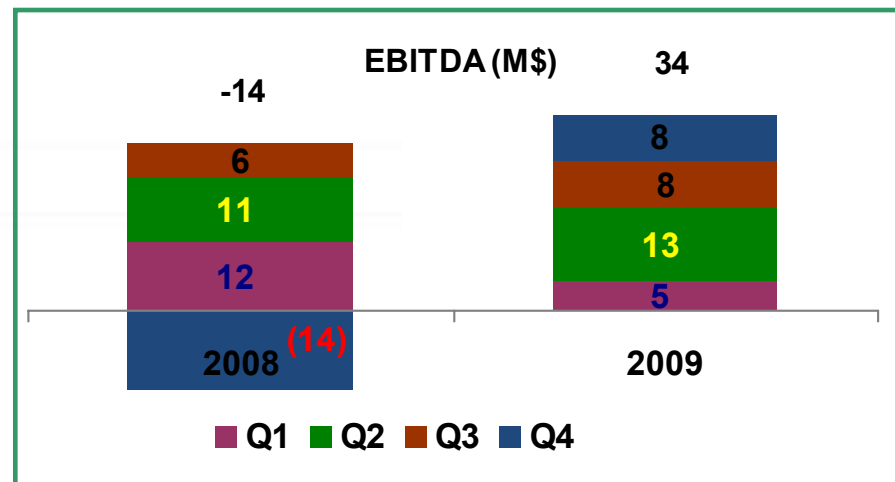
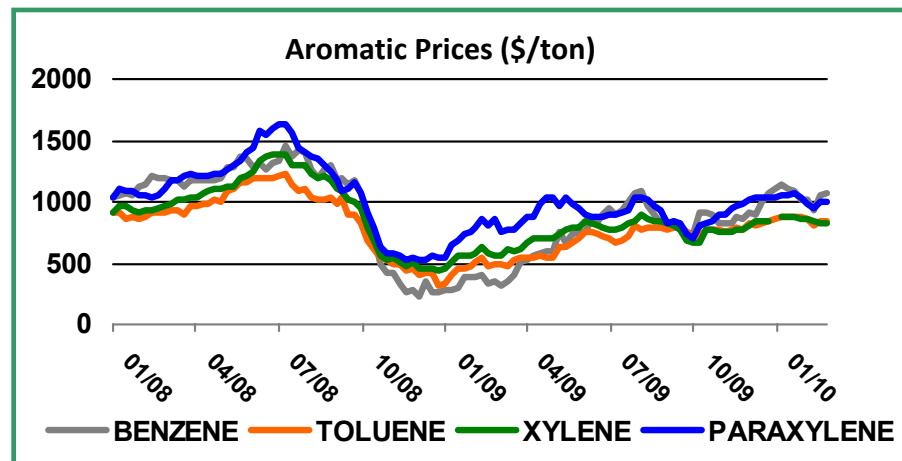
Gadiv Petrochemicals - 100% Held by ORL

Increasing Phthalic Anhydride

- Increased manufacturing capacity of high-margin product
- Launch planned mid 2010

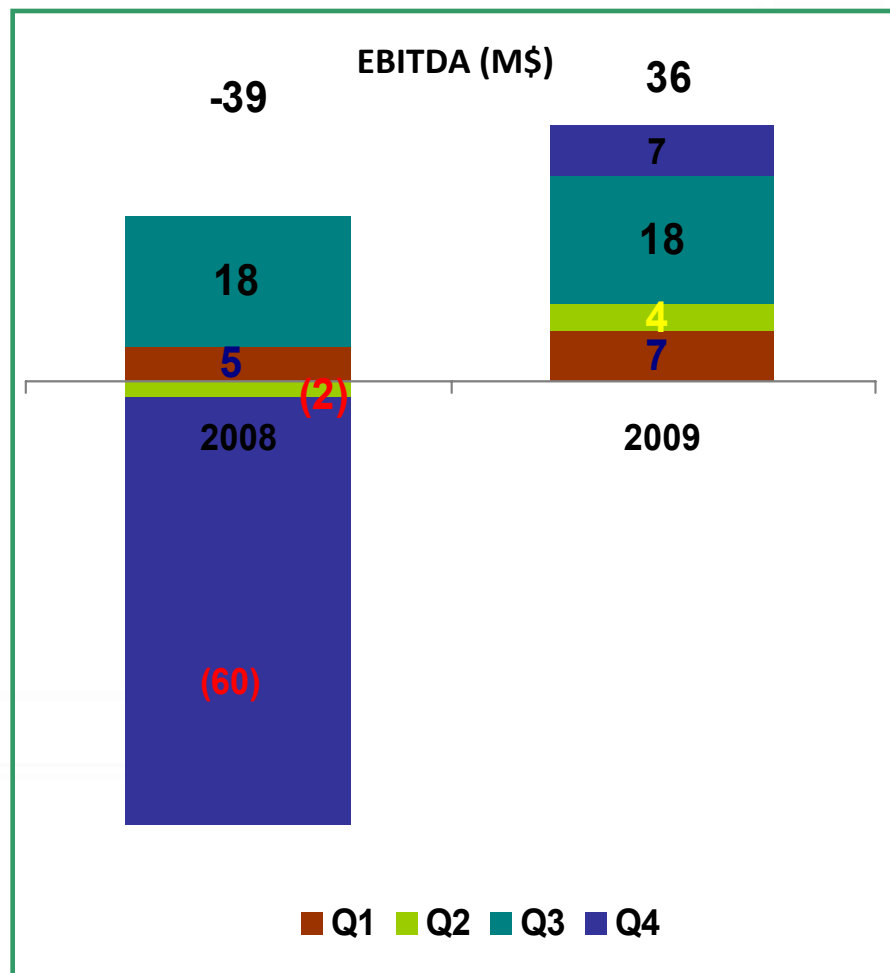
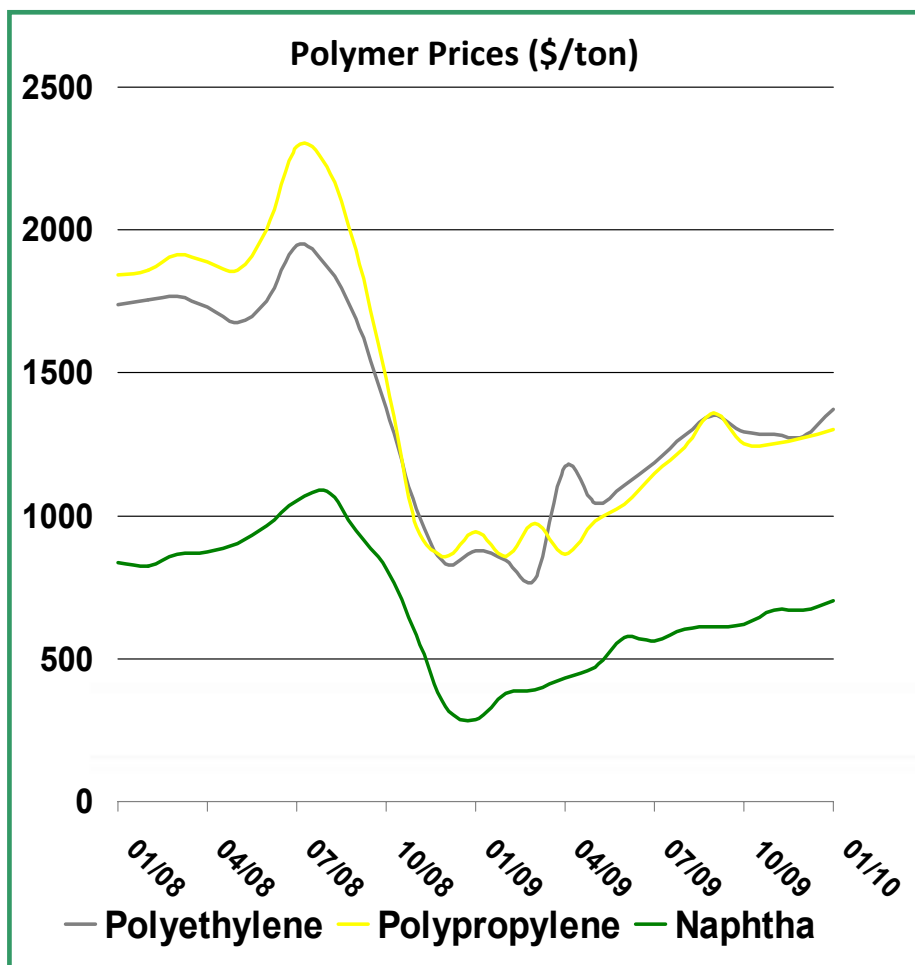
Increasing Paraxylene and Benzene Manufacturing

- Increased manufacturing capacity of high-margin product
- Launch planned mid 2010



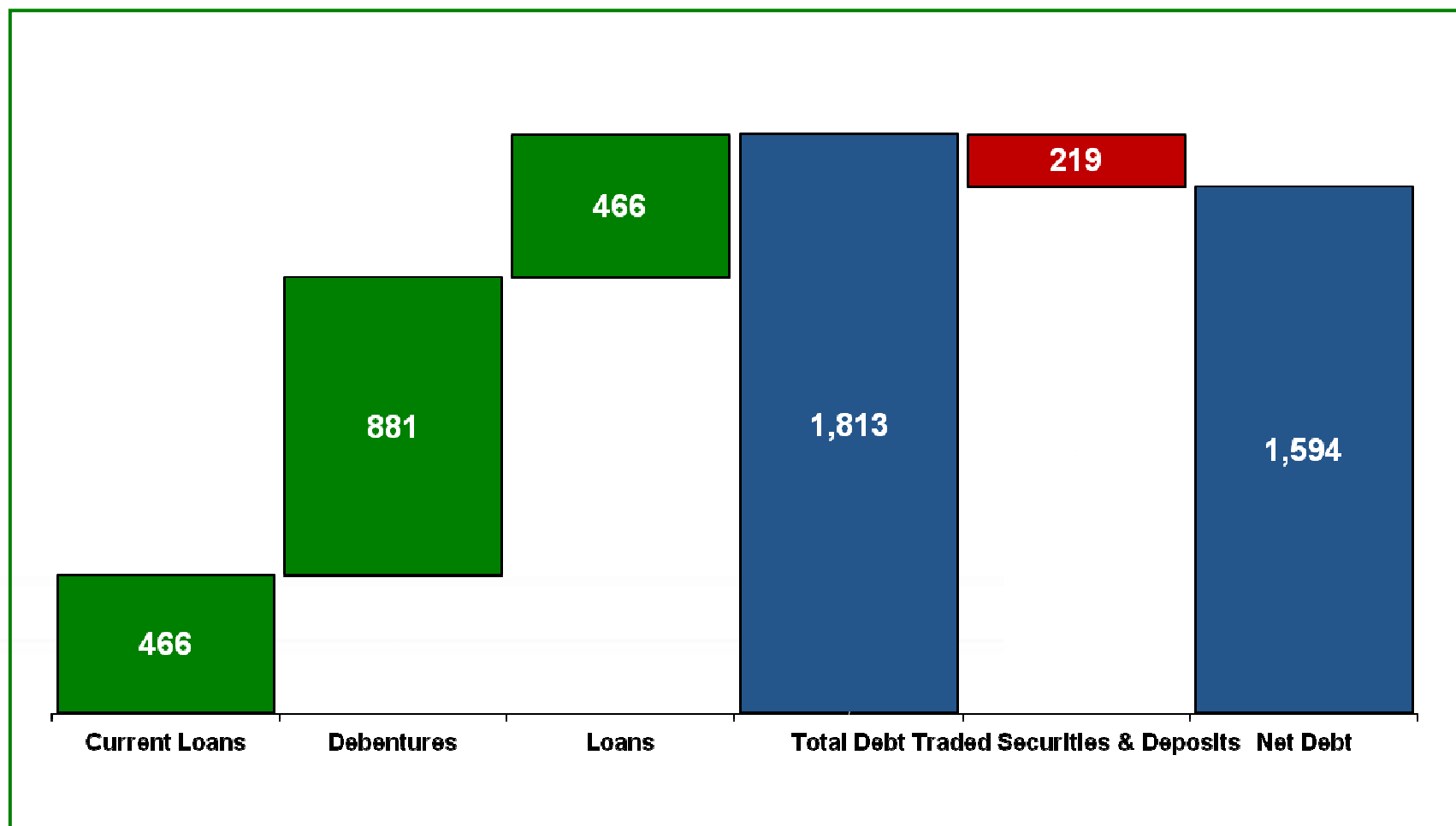
Petrochemicals - Polymers

Carmel Olefins - Results of 50% of Activity



Consolidated Net Debt Bridge

31 December, 2009 (m. US\$) - Includes 100% of CAOL



Note: Loans & debentures include current maturities

L&Consolidated P by Segments -

As Reported - Full Year 2009 - (m. US\$)

	Refining Segment	Trade Segment	Petrochemical Polymers	Segment Aromatics	Cancellation of inter- company Transactions	Consolidated
Revenues	4,327	506	414	402	(548)	5,141
COGS	<u>4,156</u>	<u>549</u>	<u>379</u>	<u>347</u>	<u>(542)</u>	<u>4,889</u>
Gross Profit	171	(3)	35	55	(6)	252
SG&A	47	4	27	28	(4)	102
Op. Profit, sectors	124	(7)	8	27	(2)	150
Other Expenses						207
Op. Profit						357
Finance Expenses						(26)
Equity						5
Pre-tax Profit						336
Income Tax						13
Net Profit						349

L&Consolidated P by Segments

As Reported - Fourth Quarter 2009 - (m. US\$)

	Refining Segment	Trade Segment	Petrochemical Polymers	Segment Aromatics	Cancellation of inter- company Transactions	Consolidated
Revenues	1,320	95	125	119	(165)	1,494
COGS	<u>1,329</u>	<u>100</u>	<u>117</u>	<u>105</u>	<u>(162)</u>	<u>1,489</u>
Gross Profit	(9)	(5)	8	14	(3)	5
SG&A	12	2	8	8	(1)	29
Op. Profit, sectors	(21)	(7)	-	6	(2)	(24)
Other Expenses						214
Op. Profit						190
Finance Expenses						(18)
Equity						1
Pre-tax Profit						173
Income Tax						9
Net Profit						182

Thank You



ORL

Oil Refineries Ltd.