

Oil Refineries Ltd.

Second Quarter & First Half 2010 Results



August 2010

November 2007

ORL

Oil Refineries Ltd.

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Agenda

- ▶ **Implementation of the Strategic Plan**
- ▶ **Operating Environment Overview**
- ▶ **Second Quarter & First Half 2010 Results**

Strategic Plan - On Track

Completed Projects

Conversion of HVGO HDS to Mild Hydrocracker

- First phase completed in June 2009 and second phase in June 2010
- Contributing to higher refining margins
- Surpassed expectations: increased Gasoil refining capacity of 3-4%

Completed Crude Unit 4 Shutdown and Upgrade

- Upgraded unit to increase flexibility and utilization;
- Increased refining capacity to 197kbpd; can refine larger variety of crudes

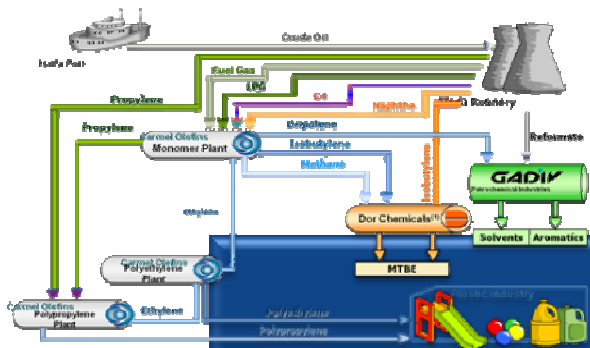
Merging Carmel Olefins into ORL

Hydrocracker Investment

- Planning Stage Completed
- Financing Package Completed
- Activation planned mid-2012

Oil Refineries-CAOL Synergies

Unique Synergies Resulting from ORL-CAOL Merger

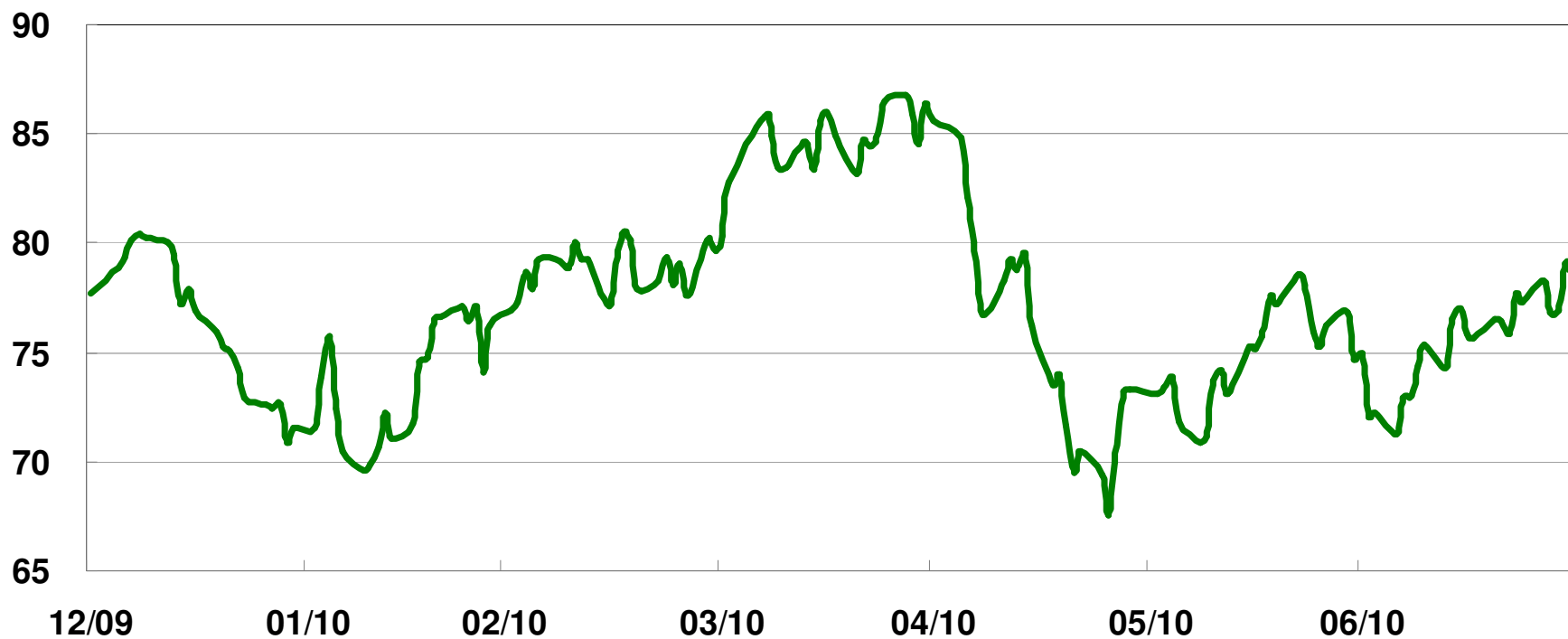


**A Stronger
Unified Group**

- **Combined financially-sound group countering industry cyclicality**
- **Optimize utilization of various feedstocks**
 - Efficient utilization of intermediate products driving higher added value
- **Leverage operating efficiencies to enhance value**
 - Mutual brainstorming between professionals
 - Combine corporate HQs to achieve operating efficiencies
 - Optimal investment planning to realize maximum value in crude oil, fuel products, aromatics and polymers

Operating Environment

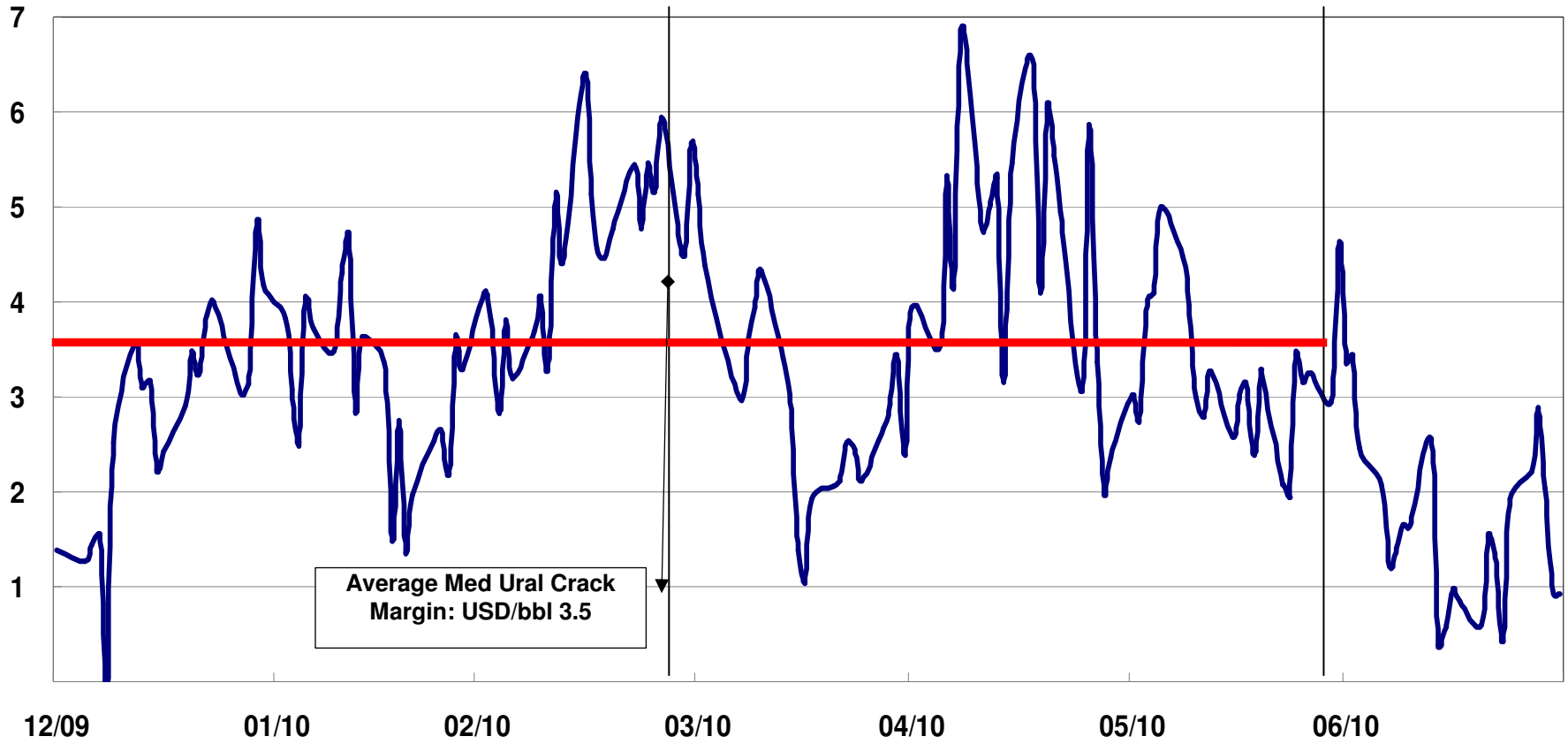
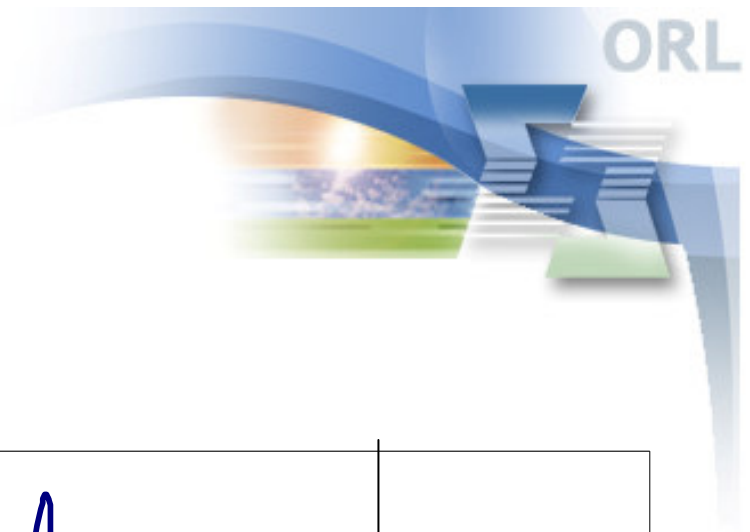
Crude Oil Prices



- Continue to operate in highly volatile market
- In 2009, crude oil prices rose **116%** to USD/bbl 78 at year's end
- In the first half of 2010 crude oil prices went as high as USD/bbl 86 and as low as USD/bbl 75

Operating Environment

Mediterranean Ural Cracking Margin



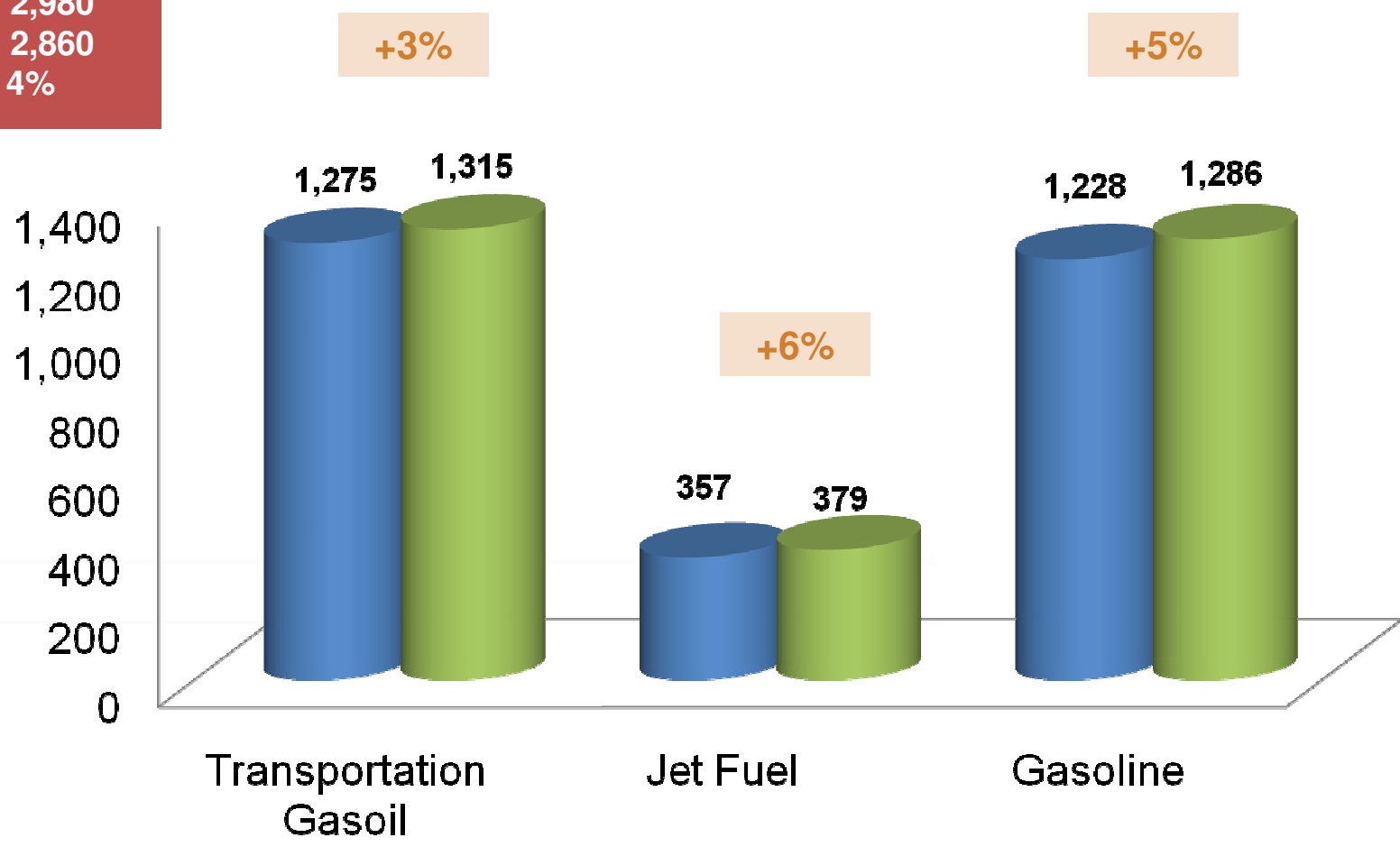
Average Med Ural Crack
Margin: USD/bbl 3.5

Operating Environment

Assessment of National Transportation Fuel Demand

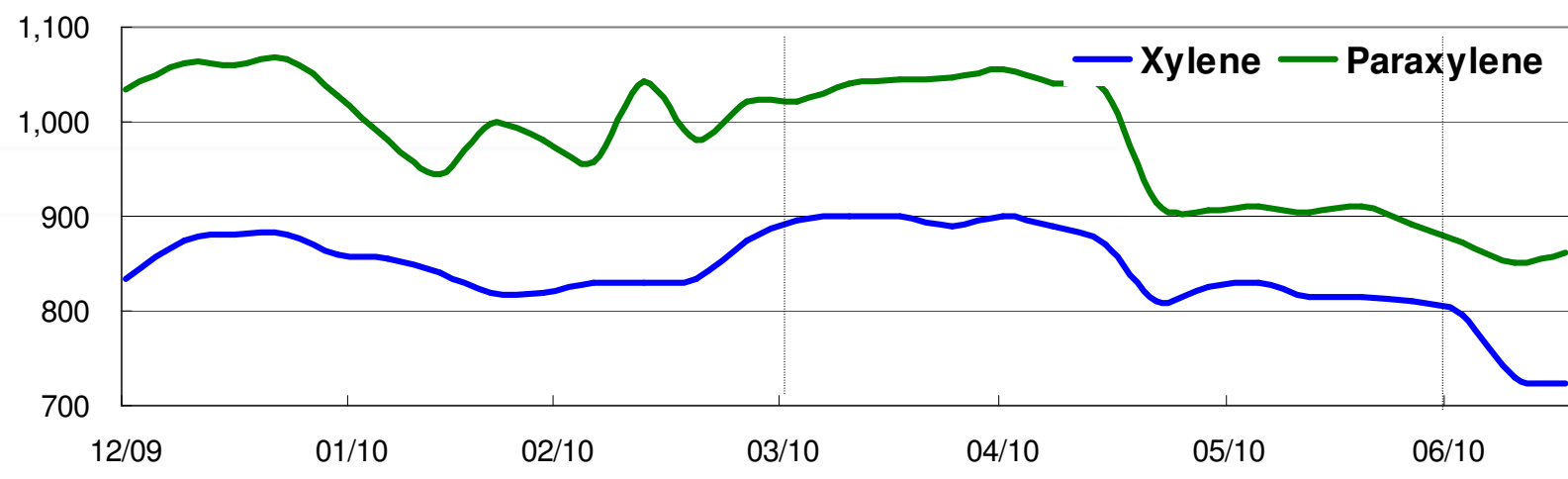
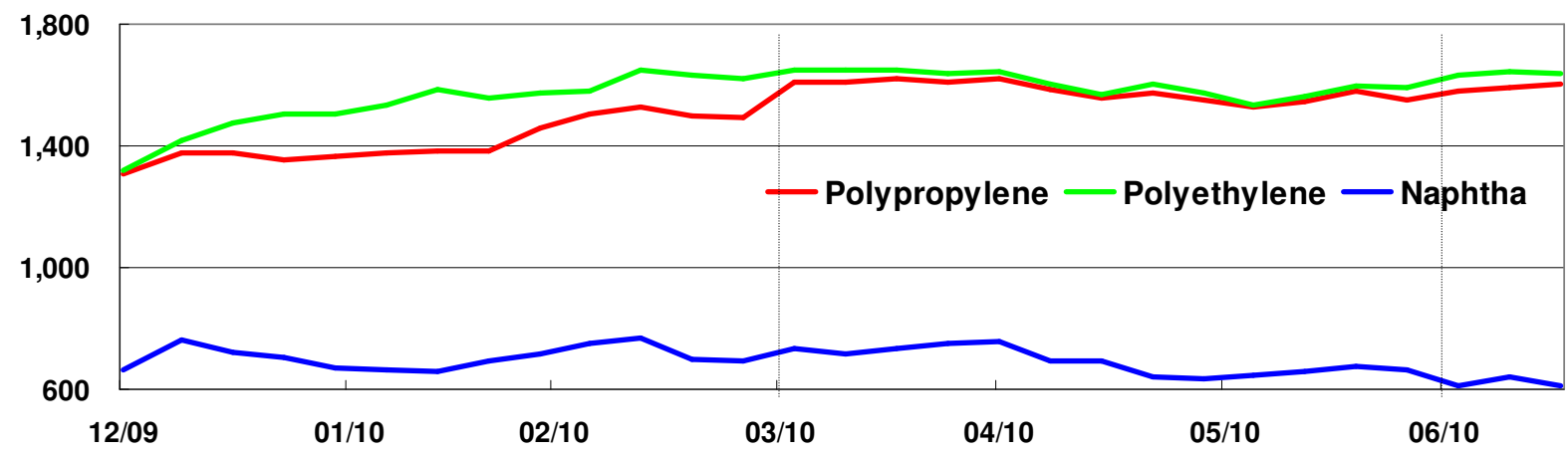
(Thousand Tons)

1H 2010: 2,980
1H 2009: 2,860
Delta: 4%



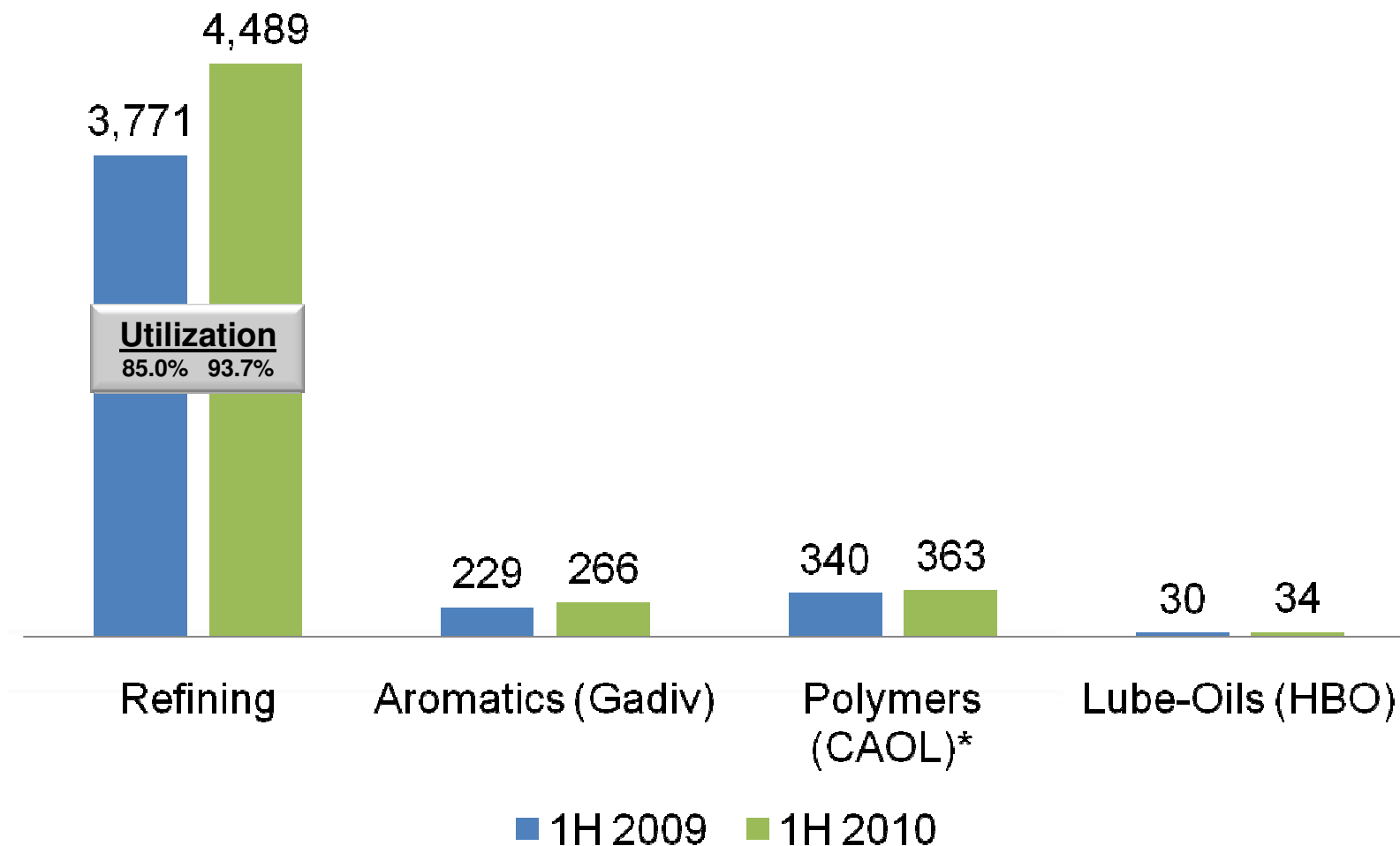
Operating Environment

Petrochemical Products (\$/Ton)



2Q & 1H 2010 Results

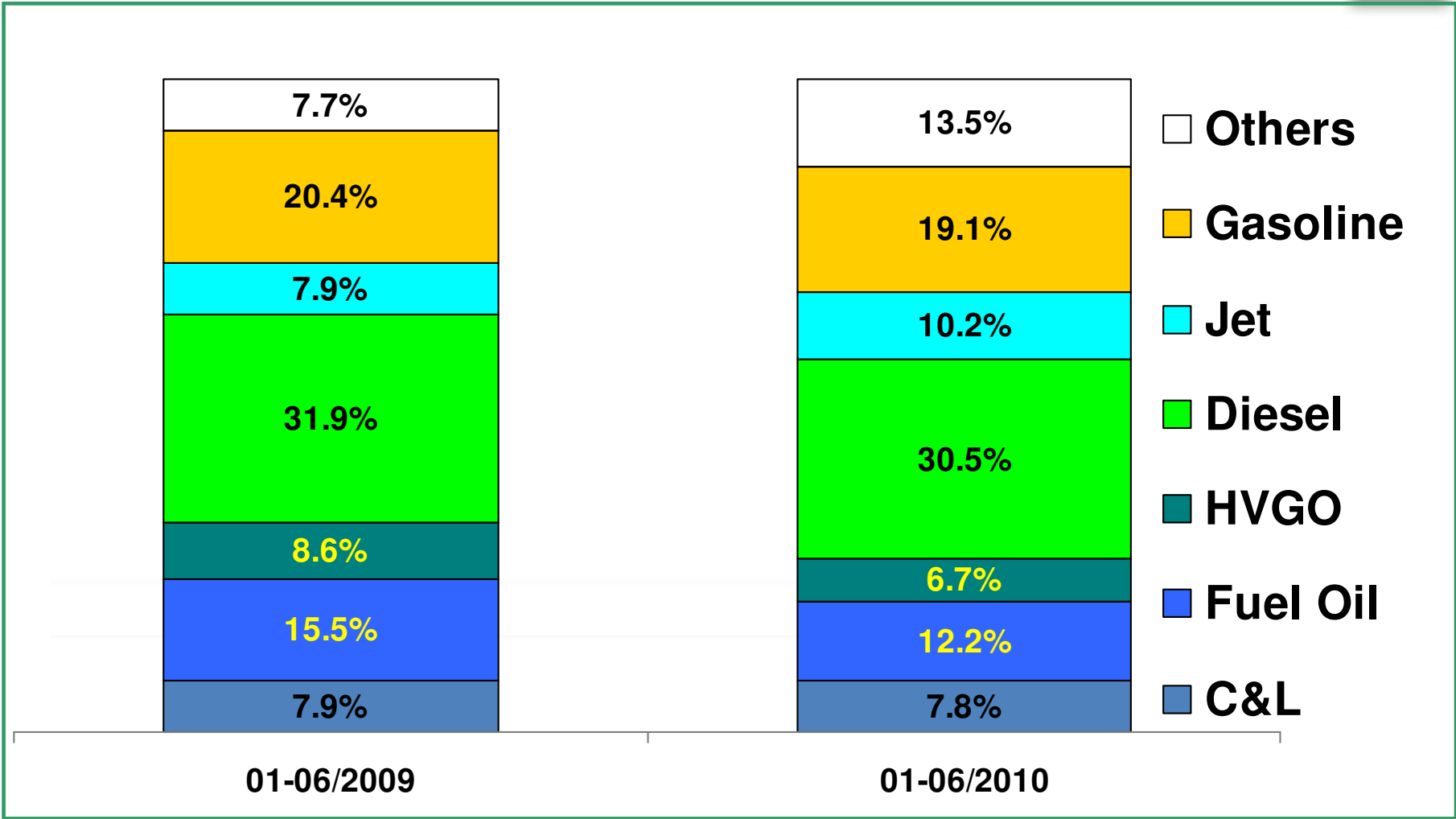
Refining & Production (Thousand tons)



* During Q1 2009, CAOL was 50% owned and HBO was not yet merged

2Q & 1H 2010 Results

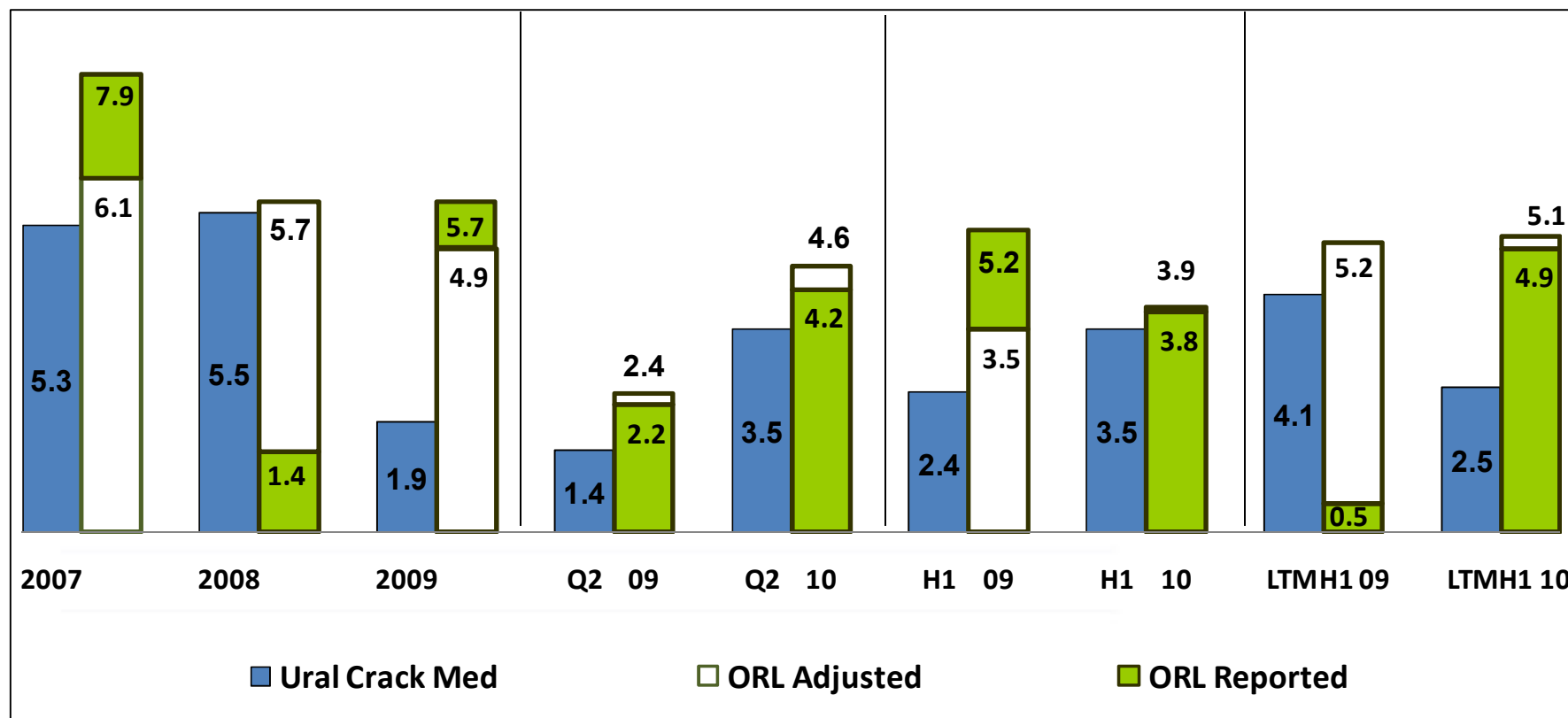
Product Production Breakdown



2Q & 1H 2010 Results

ORL Refining Margin vs. Regional Benchmark

(USD/bbl)



Note: Adjusted margin is ORL's refining margin calculated for comparison purposes and excludes impact of inventory w/o and gains as well as IFRS

2Q & 1H 2010 Results

Key Figures (millions)

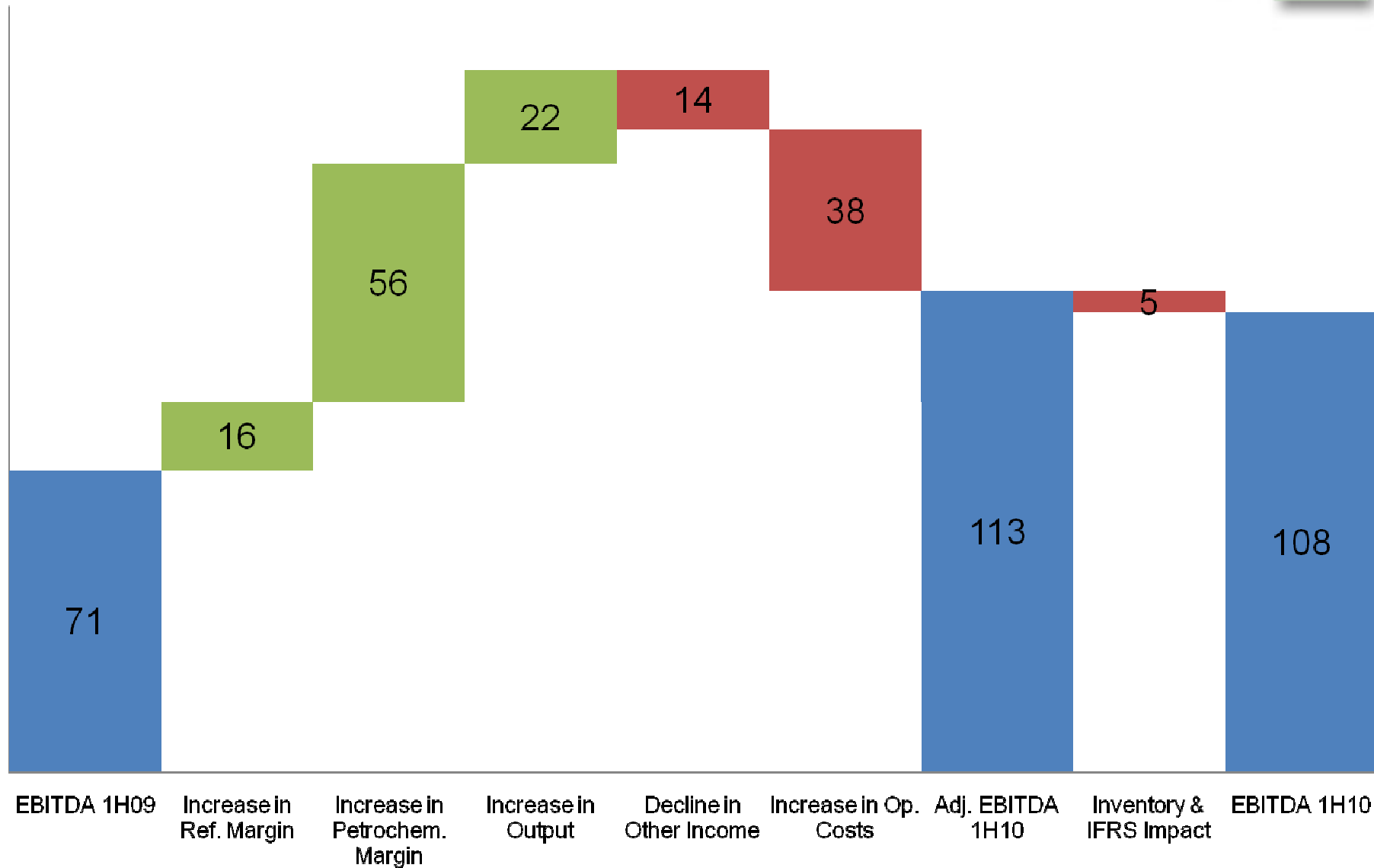
	Second Quarter		First Half	
	2Q 09	2Q 10	1H 09	1H 10
EBITDA				
Refining & Trade	8	33	40	39
Polymers (CAOL)	6	38	14	55
Aromatics (Gadiv)	12	6	20	16
Lube-Oils (HBO)	-	3	-	6
Consolidation	(3)	-	(3)	(3)
Ebitda Consolidated Adjusted	23	80	71	113
Net Consolidated Profit	(8)	32	67	29

Note: In the refining and trade sector, EBITDA presented net of inventory and IFRS impact

2Q & 1H 2010 Results

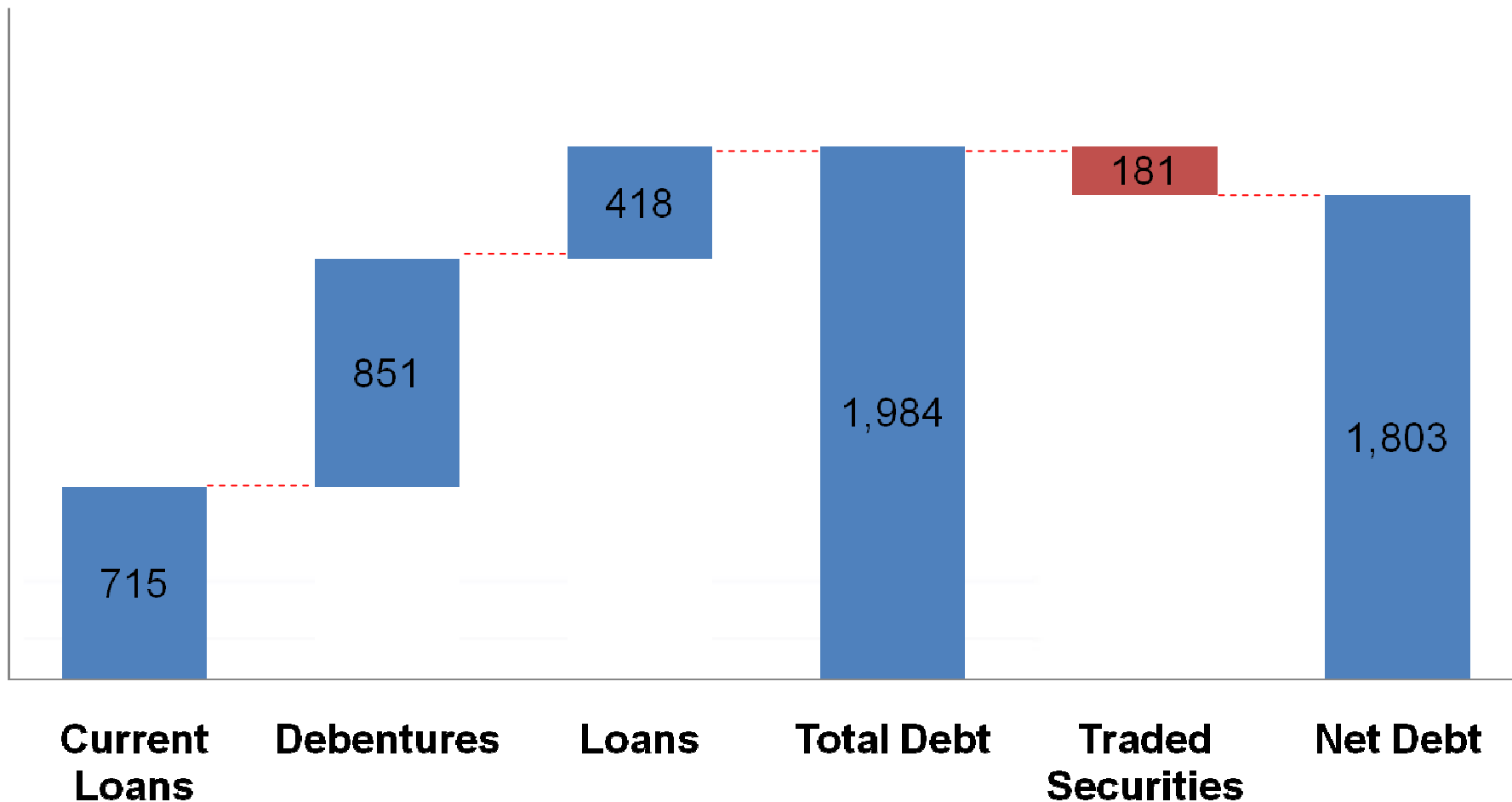
Change in Adjusted Refining & Trade Sector EBITDA

(m. US\$)



2Q & 1H 2010 Results

Consolidated Net Debt Bridge (m. US\$)



Oil Refineries Ltd.

Note: Loans & debentures include current maturities

2Q & 1H 2010 Results

Balance Sheet - Consolidated, June 30, 2010

(m. US\$)

Current Assets	
Cash & securities	195
Other current assets	549
Inventory	1,005
	1,749
Non Current Assets	
Other non-current assets	343
Property, plant & equipment	1,901
	2,244
	3,992

Current Liabilities	
Current financial liabilities	866
Other current liabilities	703
	1,569
Non Current Liabilities	
Non current fin. liabilities	1,111
Other non current liabilities	225
	1,336
Capital	
Shareholder's capital	1,086
	3,992

Thank You



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